

1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609



November 30, 2004

Working Interest Owners U-73906

See Attached Addresses

RE:

Four Exception Locations

Lizzard 1122-210

Lizzard 1122-21A

SWSE (768'FSL, 1,421'FEL) Sec 21-T11S-R22E NENE (1,044'FNL, 558'FEL) Sec 21-T11S-R22E

Lizzard 1122-21H

Lizzard 1122-21I

SENE (2,222'FNL, 927'FEL) Sec 21-T11S-R22E NESE (1,730'FSL, 859'FEL) Sec 21-T11S-R22E

Uintah County, Utah Lizzard/Love Prospect

Dear Working Interest Owners:

Westport Oil and Gas Company, L.P. has staked the captioned four Wasatch/Mesaverde wells. The wells are all located at exception locations to State Rule 649-3-2 due to topographic reasons and to avoid Sage Grouse habitat. Westport and the Working Interest Owners of U-73906 listed on the attached exhibit have pooled their working interest in Sections 21and 22-T11S-R22E and own 100% of the leaseholds upon which the wells are located and within 460 feet of the exception location on the offset lands.

Westport requests your approval of this exception location so these APD's will be issued by the BLM and Utah Division of Oil, Gas and Mining. IT IS VERY IMPORTANT FOR EACH OF YOU TO SIGN AND RETURN A COPY OF THIS LETTER IMMEDIATELY. If you have any questions, call me at 303-607-3445. Thank you for your assistance.

Sincerely,

Bruce E. Johnston

Land Manager

BEJ/285a

Exception Locations to state spacing rule 649-3-2 for

four captioned wells listed at heading of this letter are acceptable.

Company

Date:

By:

Working Interest Owners

TH McElvain Oil & Gas LP 1050 17th Street, #1800 Denver, CO 80265

✓Rosewood Resources, Inc. 2711 N. Haskell Ave., #2800, LB #22 Dallas, TX 75204-2944

YT-K Production Co. P.O. Box 2235 Billings, MT 59103

✓ Harold L. & Eva L. Holden 1995 Living Trust
 P.O. Box 1743
 Billings, MT 59103

DJ Investments Co. 448 South 400 East Salt Lake City, UT 84111

Morgan Exploration LLC 3333 S. Bannock Street, Suite 950 Englewood, CO 80110

✓J&M Raymond Ltd. P.O. Box 291455 Kerrville, TX 78029-1445

Big Snowy Expl. LP 1050 17th Street, #1800 Denver, CO 80265

McElvain Oil Company P.O. Box 801888 Dallas, TX 75830

Jeremiah LLC P.O. Box 924 Hobbs, NM 88241 ✓ Elliott Industries LPP.O. Box 3300Roswell, NM 88202

Elliott-Hall Co LP P.O. Box 1231 Ogden, UT 84402



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Sincerely,

Bruce E. Johnston

Land Manager

BEJ/285a

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Company: Elliot Industries Limited Partnership

Date:



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November 30, 2004

Working Interest Owners U-73906

See Attached Addresses

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Uintah County, Utah Lizzard/Love Prospect

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Land Manager

BEJ/285a

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Company:

JereminH

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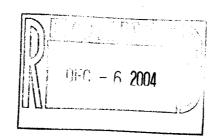
Date:

12/4/00

By:



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609





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Land Manager

BEJ/285a

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Land Manager

BEJ/285a

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flinter

Company: MOLGAN ELPLONATION, CCC

: 1213/04 Momas H. Morgan



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Bruce E. Johnston

Land Manager

BEJ/285a

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Company:

D. J. INVESTMENT CO.

Date:

12-8-04

Bv:

1. Butsh



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Land Manager

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Company:

Date

Holden 1995 Living Trust

Harried & Haide 1



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Land Manager

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Company:

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Sincerely,

Bruce E. Johnston

Land Manager

BEJ/285a

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Menton

Company: Rosewood Resources, Inc

Date: December 10,2004

William E. Washing Land Manager



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

RECEIVED

DEU 1 0 2004

McELVAIN OIL & GAS PROPERTIES INC.

December 9, 2004

Working Interest Owners U-73906

See Attached Addresses

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Sincerely,

Bruce E. Johnston
Land Manager

BEJ/285a

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huston/cm

Company:

Big Snowy Exploration Limited Partnership

By: McElvain Oil & Gas Properties Inc., General Partner

Date:

By: Dense K 6/ee



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

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Bruce E. Johnston

Land Manager BEJ/285a

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huston /eng

Company:

T.H. McElvain Oil & Gas Limited Padacretic

By: McElvain Oil & Gas Properties Inc., General Partner

Date:



1670 Broadway Suite 2600 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

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McELVAIN OIL & GAS PROPERTIES INC.

December 9, 2004

Working Interest Owners U-73906

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Bruce E. Johnston

Land Manager

BEJ/285a

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Company:

TH. McEvain Oil & Gan United Personalis By McEvain Oil & Gas Properties Inc., General Patties

Date:



1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

RECEIVED DEC 20 2004

DIV. OF OIL, GAS & MINING

December 15, 2004

Ms. Diana Whitney Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84114-6100

RE:

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Uintah County, Utah Lizzard/Love Prospect

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Westport requests your approval of these exception locations at your earliest convenience. If you have any questions, call me at 303-607-3445. Thank you for your assistance.

Sincerely.

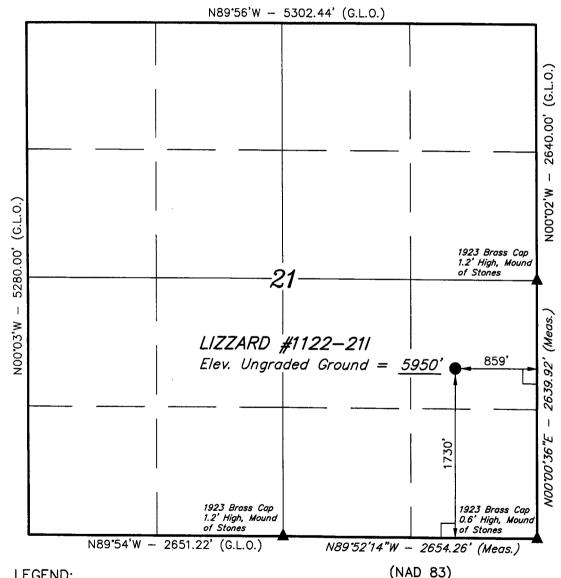
Land Manager

BEJ/285b

cc: Raleen Weddle

Form 3160-3				FORM APPR OMB No. 100		
(August 1999) UNITED STA	Expires November					
DEPARTMENT OF THI	5. Lease Serial No.					
BUREAU OF LAND MAN				U-73906		
0 0 1 APPLICATION FOR PERMIT TO	DRILL OI	R REENTER		6. If Indian, Allottee or Tr		
la. Type of Work: X DRILL RE	ENTER			7. If Unit or CA Agreemen		
b. Type of Well: Oil Well Gas Well Other		Single Zone	Multiple Zone	8. Lease Name and Well N LIZZARD #1122-		
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.				9. API Well No. 43-047-		
3A. Address	•	o. (include area co	de)	10. Field and Pool, or Expl UNDESIGNATED	loratory	
1368 SOUTH 1200 EAST VERNAL, UT 84078 4. Location of Well (Report location clearly and in accordance with	(435)-781	nuirements.*)		11. Sec., T., R., M., or Blk	, and Survey or Area	
At surface NESE 1730'FSL & 859'FEL 63.	2361x	39.8430	219		,	
At proposed prod. Zone	11334	1 -109.4	52977	SECTION 21-T11S-F	R22E	
14. Distance in miles and direction from nearest town or post office.42 MILES SOUTHEAST OF OURAY, UTAH				12. County or Parish UINTAH	13. State	
15. Distance from proposed* location to nearest	16. No. of A	Acres in lease	17. Spacing Unit	dedicated to this well		
property or lease line, ft. (Also to nearest drig, unit line, if any)	1560.00		40.00			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft TOPO C	19. Propose 8100'	ed Depth	20. BLM/BIA Bo	nd No. on file		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5950'GL	22. Approx	imate date work wi	ll start*	23. Estimated duration		
	24. <i>A</i>	Attachments				
The following, completed in accordance with the requirements of Or	shore Oil and	Gas Order No. 1. s	shall be attached to	this form:		
The following, completed in accordance with the requirements of or						
1. Well plat certified by a registered surveyor.		1	-	unless covered by an existing b	ond on file (see	
2. A Drilling Plan.		Item 20 ab	•			
3. A Surface Use Plan (if the location is on National Forest System)	Lands, the	5. Operator ce				
SUPO shall be filed with the appropriate Forest Service Office.		6. Such other authorized		ation and/or plans as may be req	uired by the	
25. Signature	Na	me (Printed/Typed))	Date		
Mula Mallen	İSH	IEILA UPCHE	GO		12/16/2004	
REGULATORY ANALYST						
Approved by (Signature)	1	me (Printed/Typed)		Date	-30-04	
Title		MENTAL SCIE				
Application approval does not warrant or certify that the applicant h	olds legal or e	equitable title to the	se rights in the subj	ect lease which would entitle th	e applicant to conduct	
operations thereon. Conditions of approval, if any, are attached.						
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make States any false, fictitious or fraudulent statements or representations.	e it a crime for s as to any ma	r any person knowi atter within its juriso	ngly and willfully to diction.			
*(Instructions on reverse)				RECEIVE	ED	
				DEC 20 200		
	ral Approva			DIV. OF TW.	77	
Actio	n is Neces	sary _.		RECEIVE DEC 2 0 200 DIV. OF OIL, GAS & MI	NING	

T11S, R22E, S.L.B.&M.



LEGEND:

= 90° SYMBOL

LATITUDE = 39.50'36.94'' (39.843594) LONGITUDE = $109^{\circ}27'13.12"$ (109.453644)

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(NAD 27) LATITUDE = 39.50'37.06'' (39.843628) LONGITUDE = $109^{27}10.67$ " (109.452964)

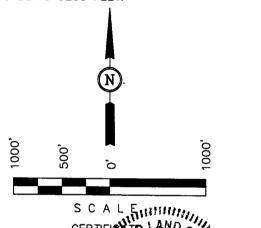
WESTPORT OIL AND GAS COMPANY, L.P.

Well location, LIZZARD #1122-211. located as shown in the NE 1/4 SE 1/4 of Section 21, T11S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION. BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURE SOMADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME AND TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND STEEL DANGER L. TO THE

WESTPORT OIL AND GAS COMPANY, L.P.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE DATE SURVEYED: DATE DRAWN: 1" = 1000'11-02-04 11-09-04 PARTY REFERENCES K.K. F.I. E.C.O. G.L.O. PLAT WEATHER FILE

COOL

LIZZARD 1122-21I NE/SE SEC. 21, T11S, R22E UINTAH COUNTY, UTAH U-73906

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

Uinta – at Surface

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

Substance	<u>Formation</u>	<u>Depth</u>
	KB	Uinta
	Green River	800'
Gas	Wasatch	3700'
Gas	Mesaverde	6050'
	TD	8100'

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

6. Evaluation Program: (Logging)

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @ 8,100' TD approximately equals 3,340 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,458 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

None anticipated.

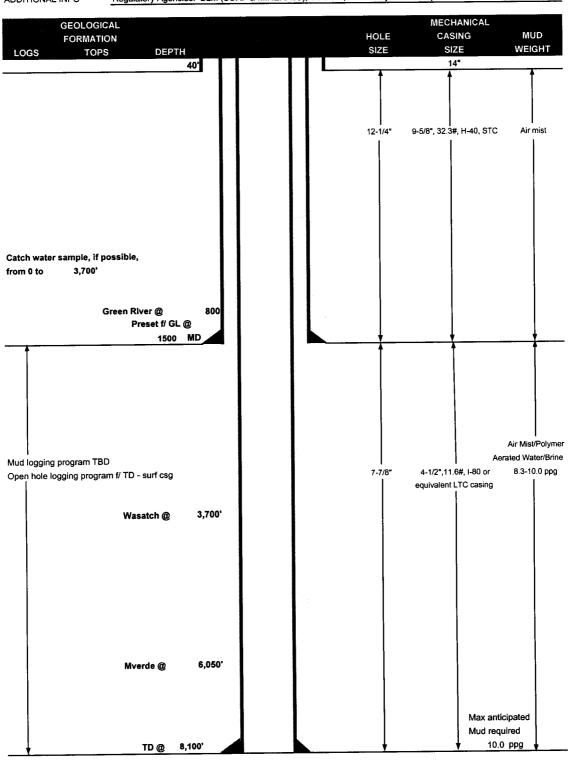
10. Other:

A Class III Archaeological Study Report, will be submitted when the report becomes available.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	Decembe	er 1, 2004		
WELL NAME	LIZZARD 1122-21I	TD	8,100'	MD/TVD		
FIELD Undesignate	d COUNTY Uintah STATE	Utah	ELEVATION	5,950' GL	KB	5,965'
SURFACE LOCATION	1730' FSL & 859' FEL, NESE SEC. 21, T11S,	R22E	<u>-</u>		BHL	Straight Hole
	Latitude: 39.843594 Longitude: 109.	453644				
OBJECTIVE ZONE(S)	Wasatch/Mesaverde					
ADDITIONAL INFO Regulatory Agencies: BLM (SURF & MINERALS), UDOGM, Tri-County Health Dept.						





CASING PROGRAM

								[DESIGN FACTO	ORS
	SIZE	IN	TERV	AL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"		0-40'							
								2270	1370	254000
SURFACE	9-5/8"	0	to	1500	32.30	H-40	STC	0.93*****	1.95	5.99
								7780	6350	201000
PRODUCTION	4-1/2"	0	to	8100	11.60	I - 80	LTC	3.20	1.51	2.45
							l	l		

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Burst Assumptions: TD = (Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2430 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psifft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	500 Premium cmt + 2% CaCl		60%	15.60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	urface, opt	ion 2 will b	e utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+ 25 pps Flocele + 3% salt BWOC				
TAIL 500		Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	3,200'	Premium Lite II + 3% KCI + 0.25 pps	350	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
TAIL	4,900'	50/50 Poz/G + 10% salt + 2% gel	1370	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.						
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.						

ADDITIONAL INFORMATION

	BOPE: 11" 3M with one annul	ar and 2 rams. Test to 3,000 psi (annular to 1,500 ps	i) prior to drilling out. Record on chart recorder &			
	tour sheet. Function test rams	on each trip. Maintain safety valve & inside BOP on	rig floor at all times. Kelly to be equipped with upper			
	& lower kelly valves.					
	Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.					
RILLING	ENGINEER:		DATE:			
		Brad Laney				
	SUPERINTENDENT:		DATE:			

DRILLING SUPERINTENDENT: Randy Bayne DHD_LIZZARD1122-21I_APD.xis

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

LIZZARD #1122-21I NE/SE SEC. 21, T11S, R22E UINTAH COUNTY, UTAH U-73906

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

Approximately 50' +/- of Access Road is proposed. Please refer to the Topo Map B.

2. Planned Access Roads:

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe an usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. <u>Location of Existing & Proposed Facilities:</u>

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 45' -/+ of pipeline is proposed. Up to 8" pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit

walls.

The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of

irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 789-4400

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Seed Mixture:

Black Sagebrush 1 lb/acre
Indian Rice Grass 4 lb/acre
Shade Scale 3 lb/acre
Needle & Thread 4 lb/acre

WORKOVER STIPULATIONS: If necessary – Should restrict workover activity from 2 hours after sunrise and 2 hours after sunset from March 15th – June 14th.

WILDLIFE STIPULATIONS:

ANTELOPE: No Construction or Drilling from May 15th through June 20th.

SAGE GROUSE: No Construction or Drilling from March 15th through June 14th.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne
Drilling Manager
Westport O&G Co. L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego MAN GAMATO
Sheila Upchego

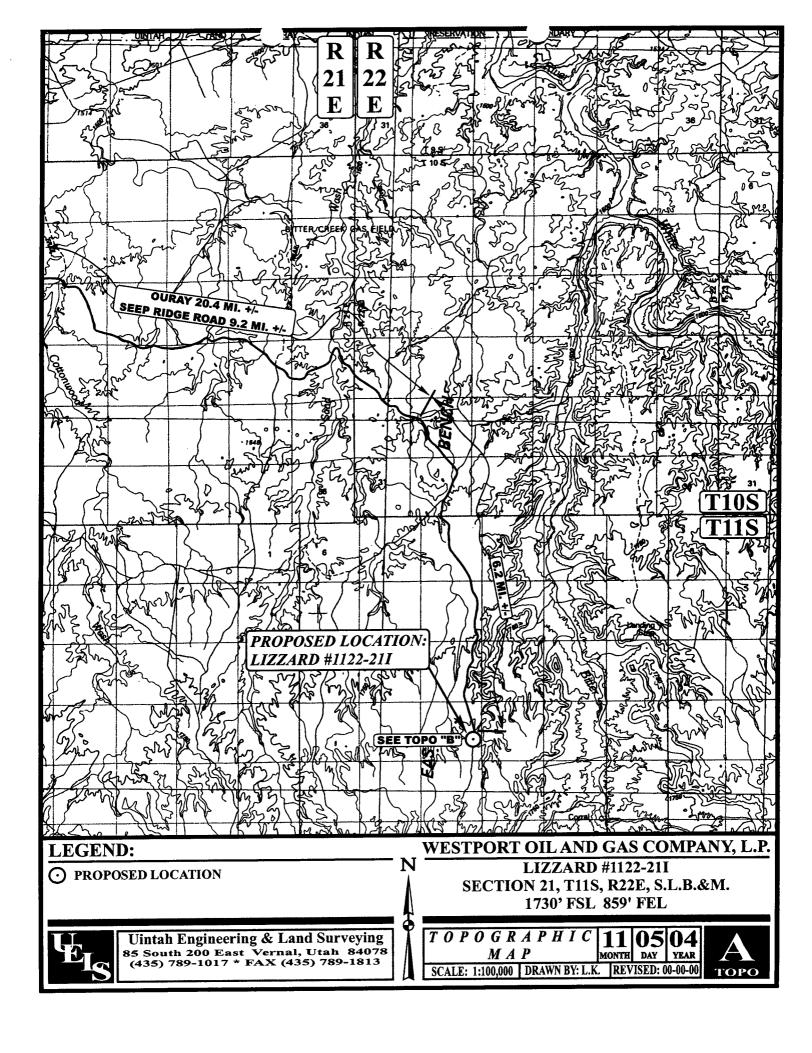
12/16/04

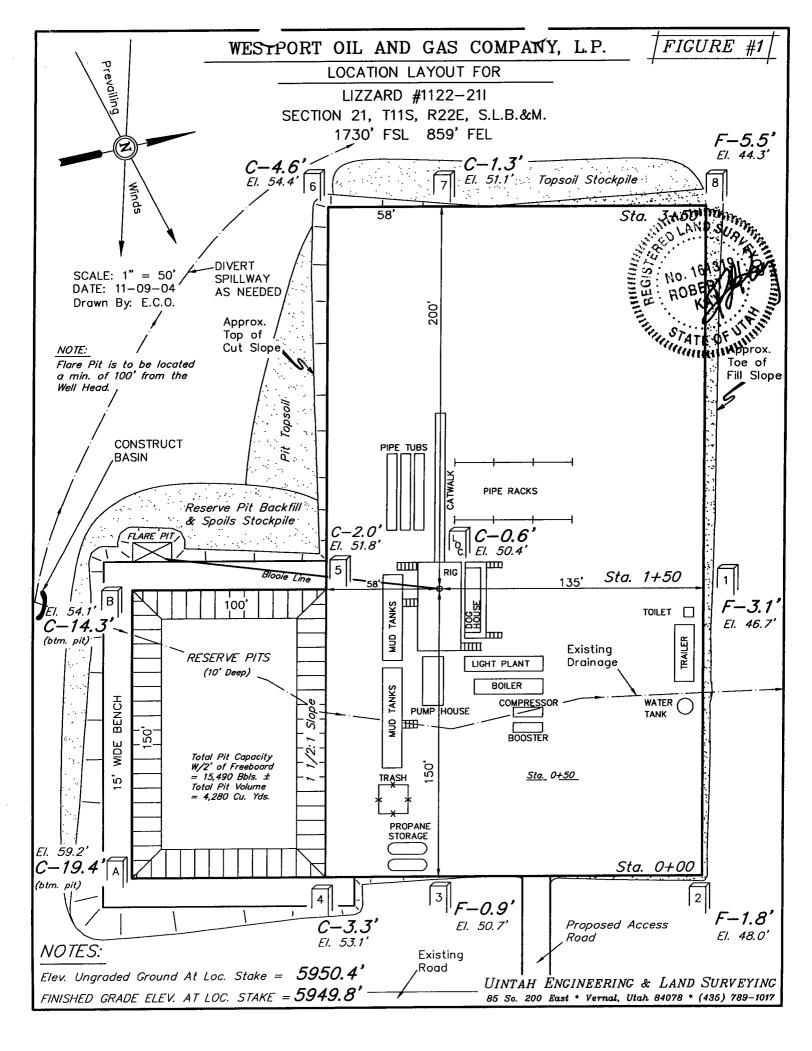
Date

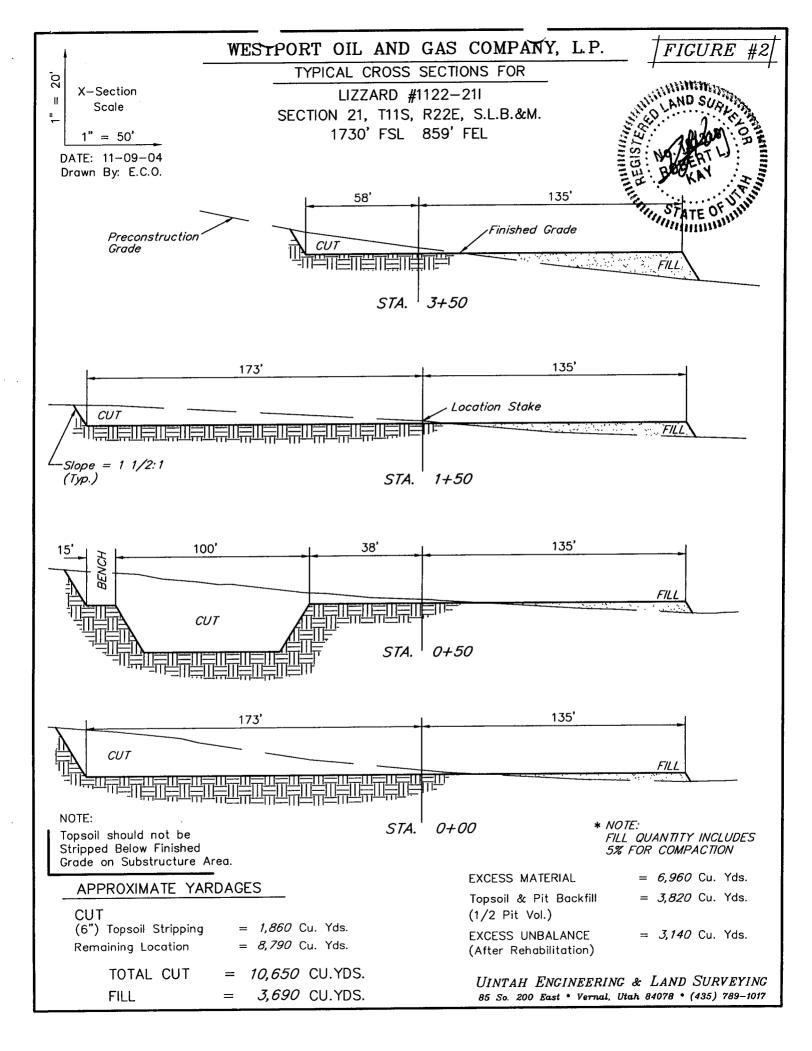
WESTPORT OIL AND GAS COMPANY, L.P. LIZZARD #1122-21I SECTION 21, T11S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE LEFT AND PROCEED IN AN EASTERLY. TURN SOUTHEASTERLY DIRECTION, APPROXIMATELY 9.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 6.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 45' TO THE PROPOSED LOCATION.

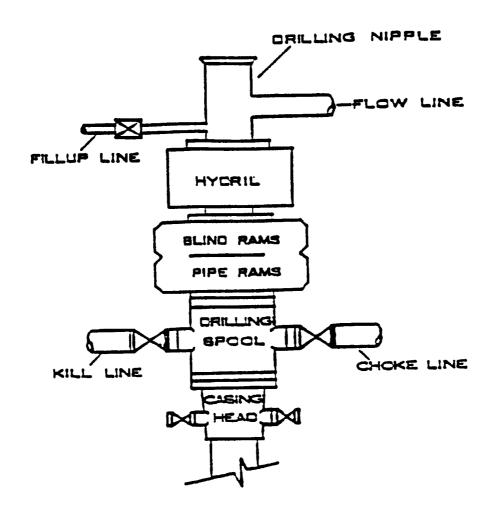
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.6 MILES.

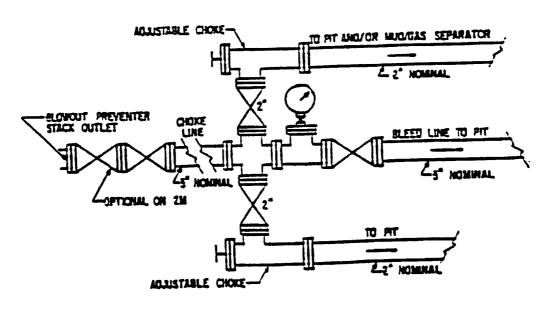






EOP STACK





LIZZARD #1122-21I

LOCATED IN UINTAH COUNTY, UTAH SECTION 21, T11S, R22E, S.L.B.&M.

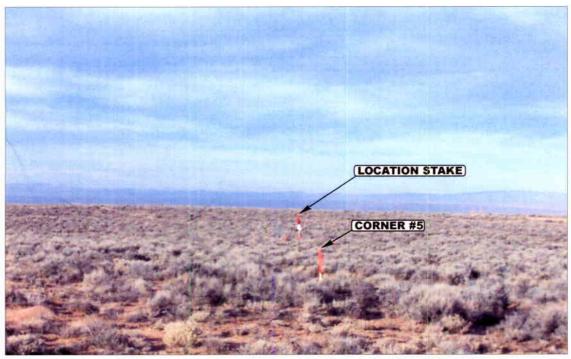


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

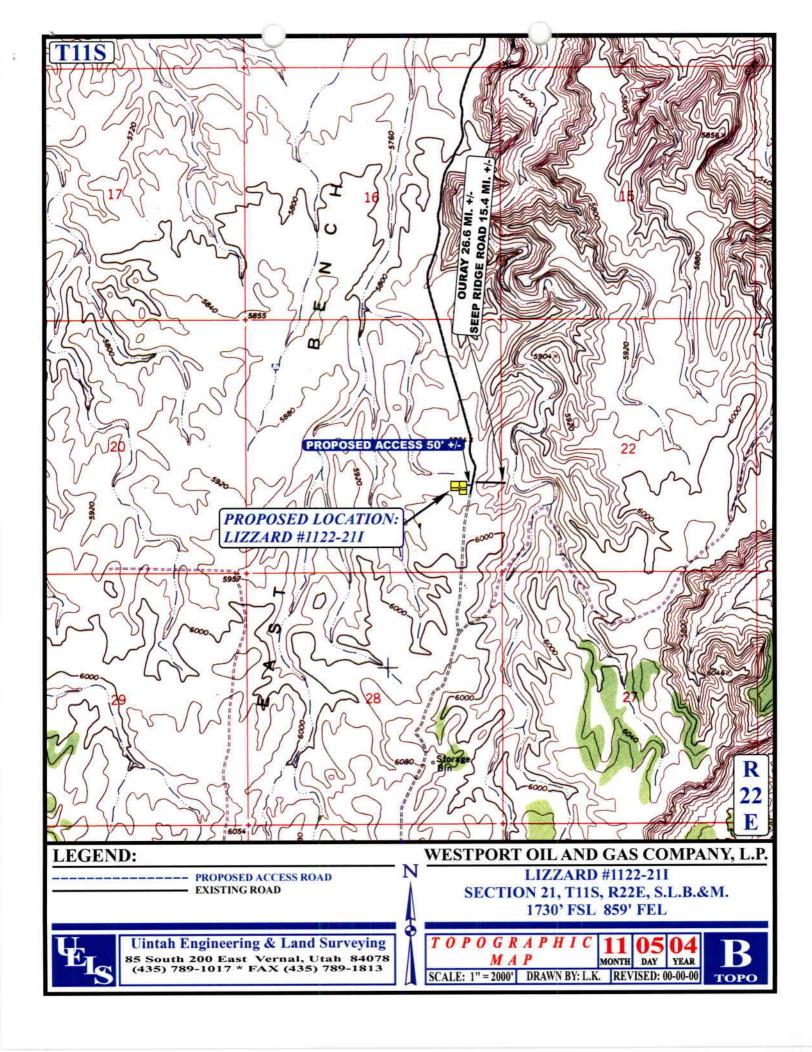


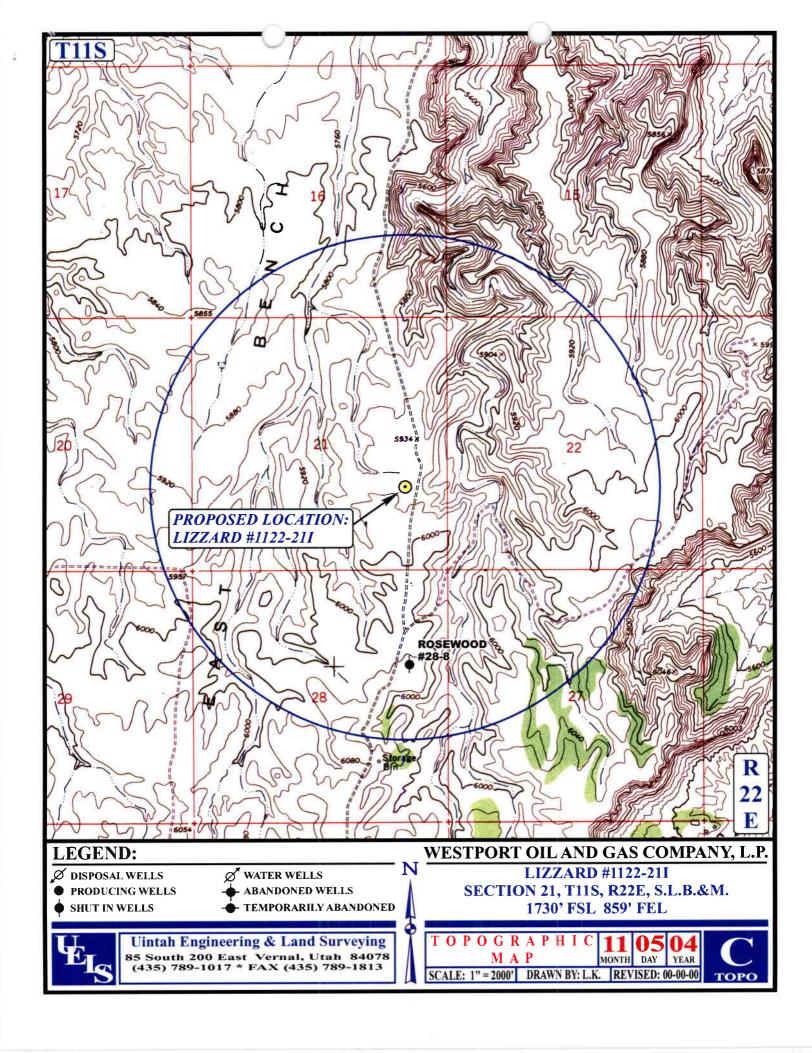
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

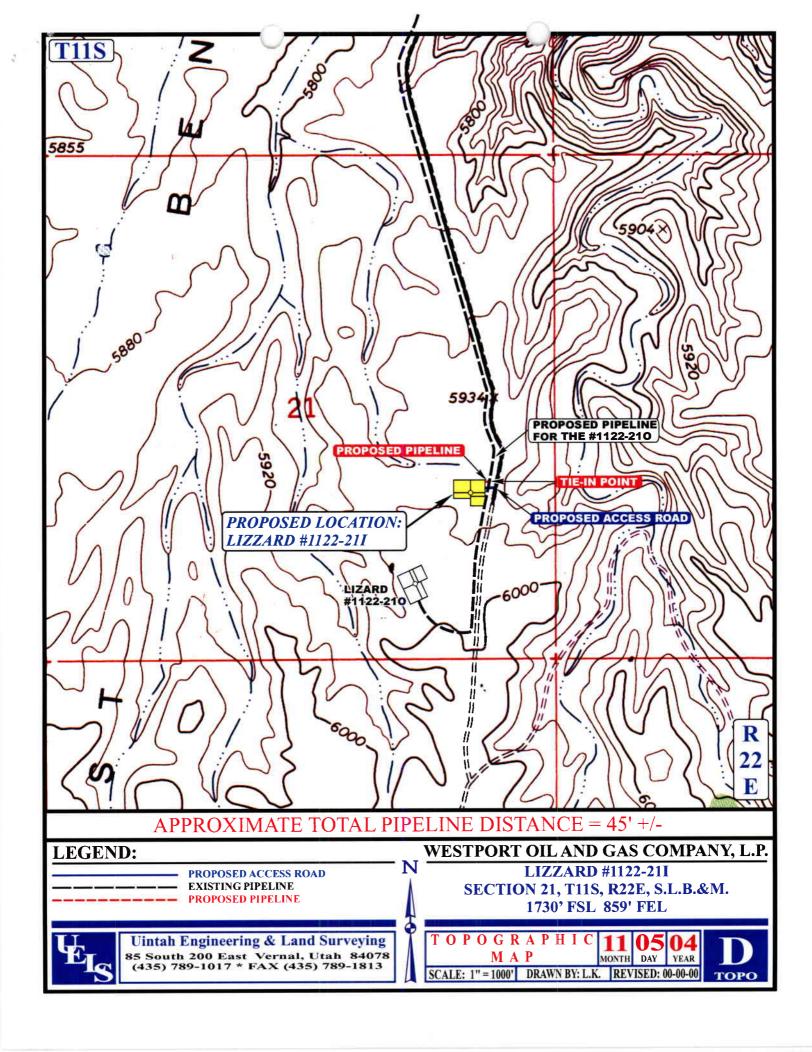
CAMERA ANGLE: WESTERLY



LOCATION	PHOTOS	11 MONTH	05 DAY	04 YEAR	РНОТО
TAKEN BY: K.K.	DRAWN BY: L.K.	REV	ISED: 0	0-00-00	

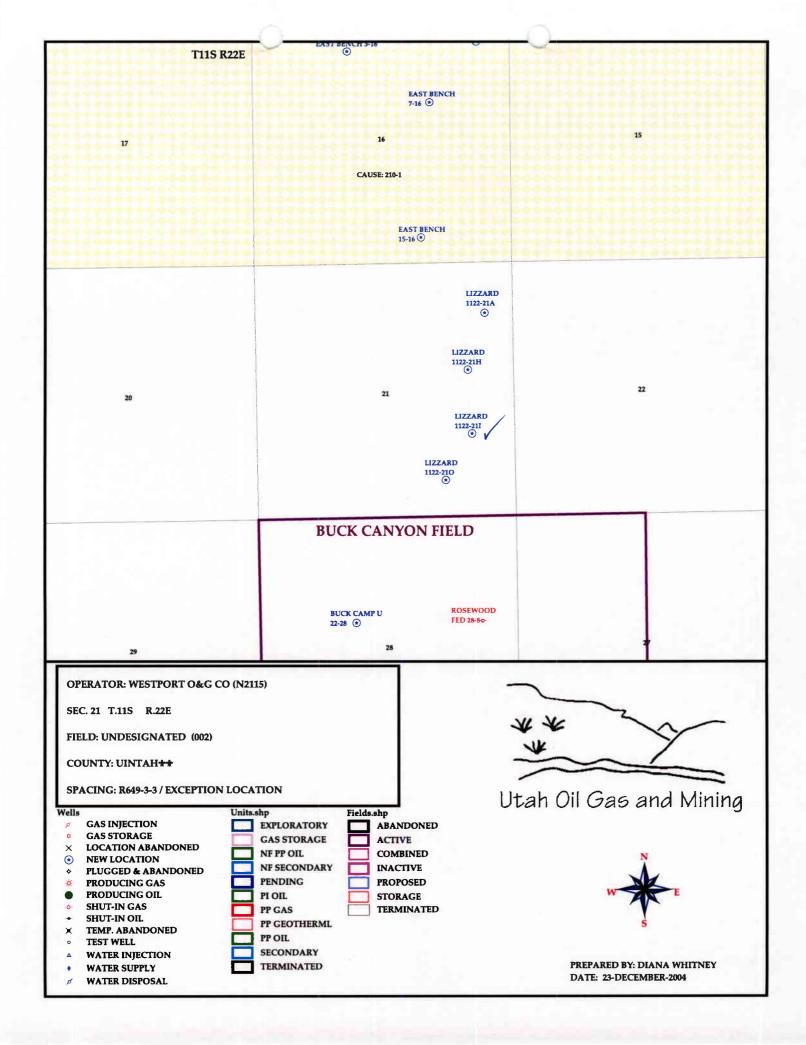






WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/20/2004	API NO. ASSIGNED: 43-047-36172				
WELL NAME: LIZZARD 1122-21I OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO	PHONE NUMBER: 435-781-7024				
PROPOSED LOCATION:	TNADEGE LOCATE DE				
NESE 21 110S 220E SURFACE: 1730 FSL 0859 FEL	INSPECT LOCATN BY: / /				
BOTTOM: 1730 FSL 0859 FEL	Tech Review Initials Date				
UINTAH	Engineering				
UNDESIGNATED (2)	Geology				
LEASE TYPE: 1 - Federal LEASE NUMBER: U-73906	Surface				
SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 39.84362 LONGITUDE: -109.4530				
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) MP Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date:				
STIPULATIONS: 1- C.d. 2- Spa	solappraco				





State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT Acting Division Director OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE Lieutenant Governor

December 30, 2004

Westport Oil & Gas Company, LP 1368 S 1200 E Vernal, UT 84078

Re: Lizzard 1122-211 Well, 1730' FSL, 859' FEL, NE SE, Sec. 21, T. 11 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36172.

Sincerely,

John R. Baza Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

122-211
5172

Conditions of Approval

T. _11 South

R. 22 East

Sec. 21

1. General

Location: <u>NE SE</u>

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (August 1999)

FORM APPROVED OMB No. 1004-0136

DEPARTMENT OF		Expires Novemi	ser 30, 2000
BUREAU OF LAND		5. Lease Serial No.	
		U-73906	
APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Trib	e Name
Ia. Type of Work: ☑ DRILL ☐ REENTER		7. If Unit or CA Agreement	, Name and No.
1b. Type of Well: ☐ Oil Well Gas Well ☐ Otl	her Single Zone Multiple Zone	8. Lease Name and Well No LIZZARD 1122-211	١,
2. Name of Operator Contact:	SHEILA UPCHEGO	9. API Well No.	
WESTPÓRT OIL & GAS COMPANY, LP	E-Mail: SUPCHEGO@KMG.COM	143.047.3	10172
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024	10. Field and Pool, or Explo UNDESIGNATED	ratory
A Leasting of Wall (Banaut langtion along the and in account	and the same Verte remaining West	11. Sec., T., R., M., or Blk.	and Suggest on Area
Location of Well (Report location clearly and in accord At surface NESE 1730FSL 859FEL	ance with any state requirements. Te	Sec 21 T11S R22E I	-
At suitace NEGE 17501 SE 0591 EE		3ec 211113 R22E1	vier SLB
At proposed prod. zone NESE 1730FSL 859FEL	DEC 17 2004		1 12 6
14. Distance in miles and direction from nearest town or post 42 MILES SOUTHEAST OF OURAY, UTAH	omce	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated	to this well
859'	1560.00	40.00	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on	file
completed, applied for, on this lease, ft. REFER TO TOPO C	8100 MD	CO-1203	
21. Elevations (Show whether DF, KB, RT, GL, etc.	22. Approximate date work will start	23. Estimated duration	
5950 GL			•
	24. Attachments		
The following, completed in accordance with the requirements of	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:	-
Well plat certified by a registered surveyor. A Drilling Plan	4. Bond to cover the operation [tem 20 above].	ons unless covered by an existing	ig bond on file (see
 A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of 	em Lands, the 5. Operator certification	formation and/or plans as may l	he required by the
SOPO shall be filed with the appropriate Potest Service Of	authorized officer.	iornation and/or plans as may	se required by the
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024		Date 12/16/2004
Title			
OPERATIONS 1	REC	EIVED	
Applyed by (Signature)	Name (Printed/Typed)		Date
/ mudy (& Caren)	Office JUL	1 2 2005	00/23/2002
Title Assistant Field Manager Mineral Resources	•	. GAS & MINING	
Application approval does not warrant or certify the applicant ho	olds legal or equitable title to those rights in the subject legal	ease which would entitle the ap	plicant to conduct
operations thereon. Conditions of approval, if any, are attached.			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212,	make it a crime for any person knowingly and willfully t	o make to any department or ag	gency of the United
States any false, fictitious or fraudulent statements or representat	nons as to any matter within its juristiction.		

Electronic Submission #52014 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 12/20/2004 ()

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UDOGM

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil and Gas Company LP.
Well Name & Number:	Lizzard 1122-21I
Lease Number:	U-73906
API Number:	43-047-36172
Location:	NESE Sec. 21 T.11S R. 22E
Agreement:	N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. <u>DRILLING PROGRAM</u>

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected</u> to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2.

None

Well No.: Lizzard 1122-21I

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the base of usable water which has been identified at ± 2450 '.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond long must be run from the intermediate casing shoe to the top of cement or the surface casing shoe, which ever is lower.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood

(435) 828-7874

Petroleum Engineer

Michael Lee

(435) 828-7875

Petroleum Engineer

Page 3 of 3

Well No.: Lizzard 1122-21I

• If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.

- The operator has committed to not construct or drill during the pronghorn kidding season (May 15 June 20) and the sage grouse nesting and strutting period (March 15 June 15).
- The seed mix for this location shall be:

Indian Ricegrass	Achnatherum hymenoides	4 lbs./acre
Needle and Threadgrass	Stipa comata	4 lbs./acre
Shadscale	Atriplex canescens	3 lbs./acre
Black sage	Artemisia nova	1 lbs./acre

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

Form 31	60-5
(August	1999)

UN D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PROVED
OMB No.	1004-0135
Expires Jnove	mber 30, 200

BUREAU OF LAND MANAGEMENT	5. Lease Serial No.
DRY NOTICES AND REPORTS ON WELLS	UTU-73906

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6.	If Indian,	Allottee or	Tribe	Name

SUBMIT IN TRIPL	ICATE – Other instruction	ns on reverse	side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	□ ost			8. Well Name and No.
2. Name of Operator	Other			LIZZARD 1122-21I
WESTPORT OIL & GAS CO	MADANVI D			9. API Well No.
3a. Address	INFAINT L.F.	Phone No. (include	area code)	43-047-36172
1368 SOUTH 1200 EAST V		5) 781-7024	. ur cu coucy	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		0) 101-1024		UNDESIGNATED
Location of Well (1 costage, see.,	21, 24, 32, 01 041 10, 2000 1, 2000			11. County or Parish, State
NESE SECTION 21-T11S-R	22E 1730'FSL & 859'FEL			UINTAH COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO INDI	CATE NATURE C	F NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPI	E OF ACTION	I
Notice of Intent Subsequent Report	Alter Casing	Deepen Fracture Treat New Construction	Production Reclamatio	= -:
	· = · · =	Plug and Abandon	Temporaril	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	oosal
following completion of the involved testing has been completed. Final Al determined that the site is ready for fin THE OPERATOR REQUES WELL LOCATION SO THAT WAS APPROVED BY THE I	operations. If the operation results in bandonment Notices shall be filed only all inspection. TS AUTHORIZATION FOR THE DRILLING OPERATION OF OUR SAME Utah Division of Utah Division of Oil, Gas and Minimal Date:	a multiple completion y after all requirement R AN ONE YEAR HONS MAY BE	or recompletion is, including reclassifications of the completion	D. THE ORIGINAL APD
14. I hereby certify that the foregoing Name (Printed/Typed) Sheila Upchego 2		Title Regulatory Anal	yst	
Signature / // / / / / / / / / / / / / / / / /	<i>- </i>	Date December 1, 20	05	· · · · · · · · · · · · · · · · · · ·
1 mgraph		R FEDERAL OR S		
Approved by	7 IIII STACETO	Title	TATE OOL	Date
Approved by		1		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the subject le t operations thereon.	ease		
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	ents or representations as to any mat	uy and willfully to reter within its jurisdic	nake to any dep	partment or agency of the United States any

(Instructions on reverse)

Application for Permit to Drill Request for Permit Extension Validation

Validation (this form should accompany the Sundry Notice requesting permit extension)

	4304736172 LIZZARD 1122-21I	[
Location:	NESE SECTION 21		
Company Per	mit Issued to:	WESTPORT OIL & GAS	CO., L.P.
Date Original	Permit Issued:	12/30/2004	
above, hereby	verifies that the i	legal rights to drill on information as submitte mains valid and does it	
Following is a verified.	checklist of some	e items related to the a	pplication, which should be
•	rivate land, has th en updated? Yes		I, if so, has the surface
•		he vicinity of the propo nts for this location? Y	osed well which would affect es⊡ No⊠
	•	er agreements put in p roposed well? Yes□N	lace that could affect the No☑
	• •	to the access route incoroposed location? Yes	eluding ownership, or right- s□ No ☑
Has the appro	ved source of wa	ter for drilling changed	l? Yes□No☑
	ire a change in p	changes to the surface lans from what was di	location or access route scussed at the onsite
		covers this proposed w	rell? Yes⊠No□
Mill	Malla		12/1/2005
Signature			Date
Title: REGULA	TORY ANALYST		
Representing:	WESTPORT OIL	& GAS COMPANY L.P.	
			RECEIVED

DIV. OF OIL, GAS & MINING

DEC 06 2005

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has chan	iged, effective:	······································		1/6/2006		
FROM: (Old Operator):	TO: (New Or	perator):				
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-McGee Oil & Gas Onshore, LP					
1368 South 1200 East		outh 1200		-,		
Vernal, UT 84078	Vernal, UT 84078					
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024			
CA No.		Unit:				
WELL NAME	SEC TWN RNG	5	ENTITY	LEASE	WELL	WELL
			NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENT	ATION					
Enter date after each listed item is completed						
1. (R649-8-10) Sundry or legal documentation wa	as received from the	FORMER ope	rator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation wa				5/10/2006		
3. The new company was checked on the Departs					n•	3/7/2006
4a. Is the new operator registered in the State of U		Business Numb		1355743-018		3/1/2000
4b. If NO, the operator was contacted contacted of				13337 13 010		
5a. (R649-9-2)Waste Management Plan has been re	eceived on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites comp	lete on:	n/a	•			
5c. Reports current for Production/Disposition & S	undries on:	ok				
6. Federal and Indian Lease Wells: The	BLM and or the E	IA has appro	ved the n	nerger, nam	ne chang	ze.
or operator change for all wells listed on Federa	al or Indian leases o	<u>n:</u>	BLM	3/27/2006		not yet
7. Federal and Indian Units:						
The BLM or BIA has approved the successor				3/27/2006		
8. Federal and Indian Communization						
The BLM or BIA has approved the operator to				n/a		
9. Underground Injection Control ("U		vision has appro			fer of A	ithority to
Inject, for the enhanced/secondary recovery un	it/project for the wa	ter disposal well	l(s) listed o	n:		
DATA ENTRY:						
1. Changes entered in the Oil and Gas Database		5/15/2006				
2. Changes have been entered on the Monthly Op3. Bond information entered in RBDMS on:	erator Change Spi			5/15/2006		
 Fee/State wells attached to bond in RBDMS on 		5/15/2006 5/16/2006				
5. Injection Projects to new operator in RBDMS of		3/10/2000				
6. Receipt of Acceptance of Drilling Procedures for		· i · · · · · · · · · · · · · · · · · ·	n/a	Name Chang	e Only	
BOND VERIFICATION:			11/ (1	Traine Chang	30 Omy	
Federal well(s) covered by Bond Number:		CO1203				
2. Indian well(s) covered by Bond Number:	-	RLB0005239				
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by]	RLB0005236		
a. The FORMER operator has requested a release			n/a	rider added		
The Division sent response by letter on:						
LEASE INTEREST OWNER NOTIFIC						
 (R649-2-10) The FORMER operator of the fee of their responsibility to notify all interest owner 	wells has been conta	icted and inform		ter from the I	Division	······································
COMMENTS:	s of this change on:		5/16/2006			
Service Servic						
	. "					

* Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

	<i>1</i> T	-		 	
MU			-	 $\Delta \sim$	
1110	- F			 $\neg \circ$	

• • • • • • • • • • • • • • • • • • • •		····		וווסביוו בב בבאסבס	
Do not use this abandoned well.	6. If Indian, Allottee or Tribe	Name			
SUBMIT IN TRIPLI	CATE – Other instructi	7. If Unit or CA/Agreement,	Name and/or No.		
I. Type of Well Oil Well Gas Well	D 04	· · · · · · · · · · · · · · · · · · ·		8. Well Name and No.	
2. Name of Operator	U Other	·	1		
•	MOHODE I D			MUTIPLE WELLS	
KERR-McGEE OIL & GAS C	JNSHORE LP	9. API Well No.			
1368 SOUTH 1200 EAST V	1	o. Phone No. (inclu 435) 781-7024	ue area cone)	10. Field and Pool, or Explora	ton/ Area
4. Location of Well (Footage, Sec.,		To Their and Poor, or Explora	tory Area		
				11. County or Parish, State	
SEE ATTACHED				UINTAH COUNTY, UT	.v n
10 CUDCK ABB	DODDIA TE DOVICEO TO DE		00010010	<u></u>	
TYPE OF SUBMISSION	ROPRIATE BOX(ES) TO INI				<u> </u>
		I Y	PE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatio	(Start/Resume) Water Shin Well Inter	
Subsequent Report	Casing Repair	New Construction	Recomplete		HANGE OF
_	Change Plans	Plug and Abandon	Temporaril		
Final Abandonment Notice 13. Describe Proposed or Completed Open	Convert to Injection	Plug Back	Water Disp		
following completion of the involved testing has been completed. Final Aldetermined that the site is ready for fin PLEASE BE ADVISED THAT OPERATOR OF THE ATTACKERR-McGEE OIL & GAS COF THE LEASE(S) FOR THE IS PROVIDED BY STATE OF THE LEASE(S) FOR THE LEASE(S) FO	Tandonment Notices shall be filed on all inspection. T KERR-McGEE OIL & GOTHED WELL LOCATION ONSHORE LP, IS RESPONDED TO THE WORLD CONDUCTION ON THE STATE OF TH	AS ONSHORE S. EFFECTIVE DNSIBLE UNDE: JCTED UPON L BOND NO. RLBO AI	LP, IS CONS JANUARY 6, R TERMS AN EASE LANDS 0005237. PPROVE	mation, have been completed, and IDERED TO BE THE , 2006. ID CONDITIONS	RECEIVED MAY 1 0 2006 / OF OIL, GAS & MININ
RANDY BAYNE		DRILLING MAN	-		
Date May 9, 2006					
7	THIS SPACE F	OR FEDERAL OR	STATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduction	table title to those rights in the subject operations thereon.	t lease			
Title 18 U.S.C. Section 1001, make	it a crime for any person knowin	ngly and willfully to	make to any depa	artment or agency of the United	States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS				MULTIPLE LEASES			
	Do not use this form for proposals to drill or reenter an			, Allottee or Tribe Name			
abandoned well.	Use Form 3160-3 (APD) for such proposals.	ļ				
SUBMIT IN TRIPL	SUBMIT IN TRIPLICATE – Other instructions on reverse side						
1. Type of Well							
Oil Well X Gas Well							
2. Name of Operator			MUTIPL	E WELLS			
WESTPORT OIL & GAS CO	DMPANY L.P.		9. API Well	No.			
3a. Address	code)						
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024				Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,							
OFF ATTACHED			11. County of	r Parish, State			
SEE ATTACHED			UINTAH C	COUNTY, UTAH			
12 CUECK ADD	PODRIATE DOV(EC) TO	INDICATE NATION OF N	<u></u>				
	TOPRIATE BOX(ES) TO	INDICATE NATURE OF N		OTHER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION				
Notice of Intent	Acidize	Deepen 🔲	Production (Start/Resume)	Water Shut-Off			
174 0 1	Alter Casing		Reclamation	Well Integrity			
Subsequent Report	Casing Repair Change Plans		Recomplete Femporarily Abandon	Other CHANGE OF OPERATOR			
Final Abandonment Notice	Convert to Injection		Water Disposal	OPERATOR			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin	ally or recomplete horizontally, g rk will be performed or provide operations. If the operation rest bandonment Notices shall be fil-	give subsurface locations and measu the Bond No. on file with BLM/E ults in a multiple completion or rec	ared and true vertical depths BIA. Required subsequent n completion in a new interval	of all pertinent markers and zones. eports shall be filed within 30 days a Form 31604 shall be filed once			
EFFECTIVE JANUARY 6, 2 THE OPERATORSHIP OF T ONSHORE LP.	THE ATTACHED WELI APPI CO Division		R-McGEE OIL & GA 106 1 1 1 1 1 1 1 1 1 1 1 1 1	RECEIVED MAY 1 0 2006			
14. I hereby certify that the foregoin	g is true and correct		<u>-</u>	DIV OF QIL, GAS & MINING			
Name (Printed/Typed)		Title					
BRAD LANEY Signature		ENGINEERING SPE	CIALIST				
Signature		May 9, 2006					
	THIS SPAC	E FOR FEDERAL OR STATE	USE				
Approved by		Title	Date				
Grad Janus				7-06			
Conditions of approval, if any, are attached certify that the applicant holds legal of equ which would entitle the applicant to conduct	itable title to those rights in the sul	warrant or Office bject lease					
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent stateme	it a crime for any person knowns or representations as to an	owingly and willfully to make t y matter within its jurisdiction.	any department or ager	ncy of the United States any			



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

Oil & Gas

Denver, CO 80202

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

ĊC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

- 0.0000

MAR 2 8 2006

Form 3 160-5 (August 1999)

TYPE OF SUBMISSION

determined that the site is ready for final inspection.

Notice of Intent

Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

p g	Anna y	fire areas	Sept.	Sec. 1	Senora:	The state of the s	E	F(O) opire	OR MI es
									$\overline{}$

TYPE OF ACTION

Production (Start/Resume)

Reclamation

Recomplete

M APPROVED B No. 1004-0135 Jnovember 30, 2000

If Indian, Allottee or Tribe Name

5. Lease Serial No.

UTU-73906

		SUNI	DRY	NOTIC	CES .	AND REF	ORT	S ON	WE	LLS	
Do	not	use	this	form	for	proposa	ls to	drill	or	reenter	ar
aha	ndo	ned v	vell.	Use F	orm	3160-3 (APD)	for s	uch	proposi	als

Acidize

Alter Casing

Casing Repair

=	7.	If Unit or CA/Agreement,	, Name	and/or	Νō.

Water Shut-Off

Well Integrity

BLM

Other APD EXTENSION

SUBMIT IN TRIPLICATE – Other instruc	ctions on reverse side	
1. Type of Well Oil Well		8. Well Name and No. LIZZARD 1122-21I 9. API Well No.
3a. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078 4. Location of Well (Footage, Sec., T., R., M., or Survey Description 1730' FSL 859' FEL NESE SEC 21-T11S-R22E	4304736172 10. Field and Pool, or Exploratory Area UNDESIGNATED 11. County or Parish, State UINTAH, UTAH	
12. CHECK APPROPRIATE BOX(ES) TO II	NDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA

Temporarily Abandon Plug and Abandon Change Plans Water Disposal Plug Back Convert to Injection Final Abandonment Notice 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Deepen

Fracture Treat

New Construction

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT ON JUNE 23, 2005.

Accepted by the Utah Division of Oil, Gas and Mining

CONDITIONS OF APPROVAL ATTACHED

FOR RECORD ONLY

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title		tory Cle	ark	
Ramey Hoopes	Regulatory Clerk May 10, 2006				
THIS SPACE	FOR F	EDERAL OR STATE USE	Date		
Approved by Rogan D.) dadd Conditions of approval, if any, the attached. Approval of this notice does not very the sub-conditions of approval, if any, the sub-conditions of approval in the sub-conditions of approval.		Petroleum Engineer	Butt	MAY 3 0 2006	
Conditions of approval, if any, are attached. Approval of this notice does not vectify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.	Joon 10.1100		_ ====		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any de false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 1 2 2006

DIV. OF OIL, GAS & MINING



CONDITIONS OF APPROVAL

Kerr-McGee Oil & Gas Onshore LP

Notice of Intent APD Extension

Lease:

UTU-73906 (43-047-36172)

Well:

Lizzard 1122-21I

Location:

NE SE 1730' FSL & 859' FEL, Sec 21-T11S-R22E

An extension for the referenced APD is granted with the following conditions:

- 1. The extension and APD shall expire on 06/23/2007
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Roger Hall of this office at (435) 781-4470 or email Roger_Hall@blm.gov.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. U-73906

							
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPL	ICATE – Other instru	ctions on r	everse	side	7. If Unit or C	A/Agreement, Name an	d/or No.
1. Type of Well	Other						~
Oil Well Gas Well		8. Well Name					
2. Name of Operator KERR McGEE OIL AND GAS	ONSHORE LP				9. API Well N		
3a. Address	ONO TOTAL LI	3b. Phone No	(include	area code)	4304736172		
1368 SOUTH 1200 EAST VER		ool, or Exploratory Area					
4. Location of Well (Footage, Sec., T.,		<u>.</u>			UNDESIGN		
NESE SEC 21-T11S-R22E					11. County or F	Parish, State	
1730' FSL 859' FEL					UINTAH CO	DUNTY, UTAH	
12. CHECK A	APPROPRIATE BOX(ES) TO) INDICATE NA	ATURE (OF NOTICE, RE	L PORT, OR OT	HER DATA	,
TYPE OF SUBMISSION TYPE OF ACTION						. , ,	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tro	eat	Production (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Constr		Recomplete Temporarily		Other APD EX	TENSION
Final Abandonment Notice	Convert to Injection	Plug Back		Water Dispo	osal		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for fin	k will be performed or provide operations. If the operation results and onment Notices shall be file al inspection.	the Bond No. on alts in a multiple of ad only after all re	file with I completion equiremen	BLM/BIA. Requing or recompletion in ts, including recla	red subsequent re in a new interval, mation, have bee	ports shall be filed with a Form 3160-4 shall be an completed, and the o	nin 30 days filed once
THE OPERATOR REQUESTS							
LOCATION SO THAT THE DR					SINAL APD \	WAS	
APPROVED BY THE DIVISION				• .			
The second secon	Utah Divisio		121.	30/04			
	Oil, Gas and I	viining		•			
11:8:06							
KIC .	Date: 11-07-	061				RECEIV	ED
	By: Bally	ell				NOV 0 7 2	
14. I hereby certify that the foregoing is t	rue and correct	71					·· · · · ·
Name (Printed/Typed)		Title		DEOLU	LATODY OL	DIV. OF OIL, GAS	& MINING
	HOOPES	Data		REGU	LATORY CL	EKK	
Signature Pamus	topen_	Date		Nove	ember 1, 200)6	
	THIS SPACE	CE FOR FEDER	AL OR S	TATE USE			
Approved by		Title			Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ	itable title to those rights in the sul	warrant or Offic	e		<u> </u>		
which would entitle the applicant to conduct Title 18 U.S.C. Section 1001, make		owingly and wil	Ifully to	make to any den	artment or ager	ncy of the United Stat	tes anv
Time to o.b.c. bection tool, make	is a static for any person kin	on many units will		to unity dop		,	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

	4304736172		
	LIZZARD 1122-21I NESE SEC 21-T11S-R22E		
	mit Issued to: KERR MCGEE	OIL AND GAS ONSHORE LP	
Date Original	Permit Issued: 12/12/2805 12	30/01/	
J	'4	3904	
above, hereby	ed as owner with legal rights to verifies that the information as cation to drill, remains valid and	submitted in the previously	ted
Following is a overified.	checklist of some items related	to the application, which shou	<u>lld be</u>
•	rivate land, has the ownership o en updated? Yes □ No ☑	changed, if so, has the surface	•
-	s been drilled in the vicinity of the siting requirements for this loca		affect
	n any unit or other agreements peration of this proposed well?	-	he
	en any changes to the access r could affect the proposed locati	<u> </u>	ght-
Has the approv	ved source of water for drilling o	changed? Yes□No☑	
	en any physical changes to the ire a change in plans from wha s□No☑		ute
Is bonding still	in place, which covers this prop	posed well? Yes ☑ No □	
Rames	Hopen	11/1/2006	_
Signature	1	Date	
Title: 5			RECEIVED
Title: Regulator	y Cierk		
			NOV 07 2006
Representing:	Kerr McGee Oil and Gas Onshore L	P	DIV. OF OIL, GAS & MINING
-			DIV. OF OIL, and a minute



Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

October 26, 2007

Sheila Upchego Kerr-McGee O&G Onshore LP 1368 South 1200 East Vernal, UT 84078

Re: APDs Rescinded at the request of Kerr-McGee O&G Onshore LP

Dear Ms. Upchego:

Enclosed find the list of APDs that you requested to be rescinded to Kerr-McGee O&G Onshore LP. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective October 25, 2007.

A new APD must be filed with this office for approval <u>prior</u> to the commencement of any future work on the subject locations.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason

Environmental Scientist

cc: Well File

Bureau of Land Management, Vernal

Page 2 October 26, 2007 Subject:

Lizzard 1122-21H Lizzard 1122-21I NBU 1022-34C NBU 1022-21L NBU 1021-27C NBU 1022-27B NBU 1022-22O NBU 1022-22J NBU 1022-22J NBU 1022-27F Federal 1022-27J Federal 1022-27N Federal 1022-27G Love 1121-17H



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office 170 South 500 East Vernal, UT 84078 (435) 781-4400 Fax: (435) 781-4410



IN REPLY REFER TO: 3160 UT08300

March 11, 2008

Sheila Upchego Kerr McGee Oil and Gas Onshore LP 1368 South 1200 East Vernal, UT 84078 43-047-36172

Re:

Notice of Expiration Well No. Lizzard 1122-21I NESE, Sec. 21, T11S, R22E

Uintah County, Utah Lease No. UTU-73906

Dear Ms. Upchego:

The Application for Permit to Drill (APD) the above-referenced well was approved on June 23, 2005. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until June 23, 2007. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

If you have any questions regarding this matter, please contact me at (435) 781-4455.

Sincerely,

Cindy Severson

Cindy Severson Land Law Examiner

cc: UDOGM - Diana Mason





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office 170 South 500 East Vernal, UT 84078 (435) 781-4400 Fax: (435) 781-4410



IN REPLY REFER TO: 3160 UT08300

March 11, 2008

Sheila Upchego Kerr McGee Oil and Gas Onshore LP 1368 South 1200 East Vernal, UT 84078 43.047.36172

Re:

Notice of Expiration

Well No. Lizzard 1122-211 NESE, Sec. 21, T11S, R22E

Uintah County, Utah Lease No. UTU-73906

Dear Ms. Upchego:

The Application for Permit to Drill (APD) the above-referenced well was approved on June 23, 2005. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until June 23, 2007. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

If you have any questions regarding this matter, please contact me at (435) 781-4455.

Sincerely,

Cindy Severson

Cindy Severson Land Law Examiner

cc: UDOGM - Diana Mason

MAR 1 8 2008

DIV. OF OIL, CAS & MENNIO